

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

ZProducers 88 (4-89) — Paid Up  
With 640 Acres Pooling Provision  
1 year lease for one lot

**PAID UP OIL AND GAS LEASE  
(No Surface Use)**

THIS LEASE AGREEMENT is made this 24 day of May, 2010, by and between EECU, a Texas Credit Union, as Lessor (whether one or more), whose address is 1617 W. 7th St. Fort Worth, TX 76102 and DALE PROPERTY SERVICES L.L.C. 2100 Ross Ave Suite 1870 Dallas, Texas, 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

Being Block 43, the North 40' of Lot 6; Lots 7 thru 11; the South 10' of Lots 12 & 13; Lots 14 thru 18; and the North 40' of Lot 19 also known as Lot 10R, of the M.G. Ellis Addition, an addition to the City of Fort Worth, Texas, more particularly described by metes and bounds in that certain Plat recorded in Volume 63, Page 18, of the Plat Records, Tarrant County, Texas; together with the alley between said lots as closed by City Ordinance No. 2281, recorded in Volume 1775, Page 522, Deed Records of Tarrant County, Texas; and being the same properties conveyed in that certain Warranty Deed dated December 16, 2004, from Larry Steve McCann, as Grantor, to EECU, a Texas Credit Union, as Grantee, recorded in instrument number D204391382 of the Official Public Records, Tarrant County, Texas;

in the county of Tarrant, State of TEXAS, containing 3.0512 acres gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of two (2) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty-five (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be twenty five (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. The terms of Exhibit "A", attached hereto are incorporated herein by reference.

**DISCLAIMER OF REPRESENTATIONS:** Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

**IN WITNESS WHEREOF,** this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

**LESSOR (WHETHER ONE OR MORE)**

EECU, a Texas Credit Union

Signature: Cindy Baker  
Printed Name: CINDY BAKER  
Title: Chief Commerce Officer

**LESSEE**

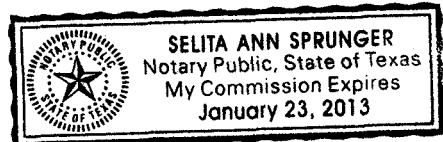
Dale Property Services L.L.C., a Texas Limited Liability Company

Signature: Raley Taliaferro  
Printed Name: Raley Taliaferro  
Title: Vice President of Dale Property Services, L.L.C.

**CORPORATE ACKNOWLEDGMENT**

STATE OF TEXAS  
COUNTY OF TARRANT

This instrument was acknowledged before me on the 24 day of May, 2010, by  
Cindy Baker as CCO of EECU, a Texas Credit Union.

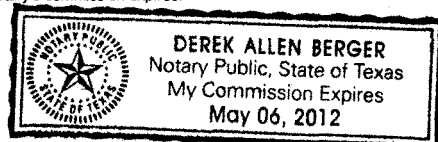


Selita Sprunger  
Notary Public, State of Texas  
Notary's name (printed):  
Notary's commission expires:

STATE OF TEXAS  
COUNTY OF TARRANT

This instrument was acknowledged before me on the 7 day of June, 2010, by  
Raley Taliaferro as Vice President of Dale Property Services L.L.C.

Derek Allen Berger  
Notary Public, State of Texas  
Notary's name (printed):  
Notary's commission expires:



## EXHIBIT "A"

ADDENDUM TERMS TO PAID UP OIL AND GAS LEASE

This Addendum is attached to and made a part of that one certain Paid Up Oil and Gas Lease entered into by and between EECU, a Texas Credit Union ("Lessor") and Dale Property Services, LLC, ("Lessee"), dated May 24, 2010 (the "Printed Form"). Notwithstanding anything to the contrary contained within the Paid Up Oil and Gas Lease, the following provisions of this Addendum shall control. The Paid Up Oil and Gas Lease and this Addendum shall be referred to collectively as the "Lease."

**18. TERM.** If at the end of the primary term, this Lease is perpetuated by production of oil and/or gas in paying quantities, then this Lease shall automatically terminate as to all rights granted by this Lease below one hundred (100) feet below the base of the deepest formation from which oil and/or gas is then being produced. Provided, however, if at the end of the primary term, Lessee is engaged in drilling an additional well or wells pursuant to the provisions of this Lease, then this Lease shall not terminate with respect to the depths described in this paragraph so long as development continues in accordance with the terms of this Lease. Furthermore, if at the end of the primary term, Lessee is engaged in deepening an existing well, then for purposes of this paragraph only, the deepening of an existing well will be considered a continuous development operation of this Lease, and so long as Lessee continues developing the leased premises in accordance with the terms of the Lease, the rights to the depths described in this paragraph will not terminate.

**19. POOLING.** Notwithstanding any other provision contained herein or in the Printed Form to the contrary, in the event the leased premises is pooled or unitized with other lands so as to form a pooled unit, then unless Lessor consents otherwise in writing, all of the leased premises shall be included in any such unit for purposes of calculating Lessor's share of the royalty. Notwithstanding any provision of the lease to the contrary, in the event Lessee desires to form a unit for a gas well that is a horizontal completion, Lessee shall not be entitled to form or declare a unit or pool that includes the leased premises in a unit that exceeds three hundred twenty (320) acres plus a maximum acreage tolerance of ten percent (10%) without the prior written consent of Lessor. Notwithstanding anything herein or in the Printed Form to the contrary, the Lessee shall not be entitled to form or declare a unit or pool for a non-horizontal completion that includes the leased premises in a unit that exceeds eighty (80) acres.

**20. ENHANCEMENT CLAUSE.** It is agreed between Lessor and Lessee that, notwithstanding any language herein or in the Printed Form to the contrary, all oil, gas or other proceeds accruing to the credit or benefit of Lessor under this Lease or by state law shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing the oil, gas and other products to be produced under the Lease; however, in the event Lessee determines in good faith that it can obtain a higher price at a market located outside of the local market, and Lessee incurs transportation costs charged by an unaffiliated interstate or intrastate gas pipeline in order to enhance the value of the oil, gas or other products, Lessor's pro rata share of such costs may be deducted from Lessor's share of production. In no event shall Lessor ever receive a price that is less than the price to be received by Lessee. Lessee agrees to provide and make available to Lessor upon written request Lessee's records maintained or utilized in connection with any efforts to enhance the value of the oil, gas or other products to be produced pursuant to and in connection with this Lease together with any costs paid or proceeds received by Lessee hereunder. It is the intent of the parties that the provisions of this section are to be fully effective and enforceable and are not to be construed as surplusage.

**21. SURFACE USE RESTRICTIONS.** Lessee expressly waives any and all rights to use the surface of the leased premises for any purpose; provided, however, Lessee may recover oil, gas and associated hydrocarbons from the leased premises by directional or horizontal drilling, pooling, unitization or any other method provided in this Lease from surface locations outside of the leased premises until such time that the Lease has terminated according to its terms and conditions. Notwithstanding anything contained herein or in the Printed Form to the contrary, Lessee shall not use any water located on or beneath the surface of the leased premises for any purpose including, but not limited to, drilling, water injection, saltwater injection, secondary recovery or other operations. The parties agree that section 10 of the Printed Form shall be deemed to be deleted in its entirety.

**22. INDEMNITY.** LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES, CLAIMS, DEMANDS, LIABILITIES, AND CAUSES OF ACTION OF ANY NATURE FOR INJURY TO OR DEATH OF PERSONS AND LOSS OR DAMAGE TO PROPERTY, INCLUDING, WITHOUT LIMITATION, REASONABLE ATTORNEY'S FEES, EXPERT FEES, AND COURT COSTS, CAUSED BY LESSEE'S OPERATIONS ON SAID LAND OR LANDS POOLED THEREWITH OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND OR ANY VIOLATION OF ANY ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM "LESSEE" INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS, CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS. LESSEE'S INDEMNITY OBLIGATIONS CONTAINED HEREIN SHALL SURVIVE THE TERMINATION OR EXPIRATION OF THIS LEASE.

**23. LIMITATION TO OIL AND GAS.** This Lease is expressly limited to cover only oil and gas, but some other substances (including helium and sulphur) may be produced necessarily with and incidental to the production of oil and gas from the leased premises; and, in such event, this Lease shall also cover all such other substances so produced.

**24. RELEASES REQUIRED.** If this Lease terminates for any reason, upon written request from the Lessor, Lessee shall deliver a complete, fully executed, recordable release to Lessor within thirty (30) days.

**25. NO WARRANTIES OF TITLE.** Lessor makes no warranty of any kind with respect to title to the mineral estate in the leased premises or any portion thereof or interest therein. All warranties that may arise by common law or by statute, including, but not limited to, Section 5.023 of the Texas Property Code (or its successor) are excluded. Furthermore, notwithstanding the terms contained in the Lease, Lessee shall not be entitled to discharge any mortgages or similar liens existing with respect to the leased premises (either now or in the future) without obtaining the prior written consent of Lessor.

**26. PROPORTIONATE REDUCTION FOR LESS THAN ENTIRE INTEREST.** It is agreed that if Lessor owns an interest in the oil or gas in and under any of the leased premises which is less than the entire gas fee simple estate, then the royalties and all other benefits to accrue or to be paid to such party hereunder as to such lands shall each be reduced to the proportion thereof which the mineral fee estate of such party in such land bears to the entire mineral fee estate, provided that in no event shall there be any refund of any amounts previously paid to such party as bonus.

**27. ALTERATION/MODIFICATION.** The terms of this Lease cannot be altered or amended except by a written instrument clearly demonstrating such purpose and effect, and executed by both parties to this Lease. The written instrument shall describe the specific terms or provisions being altered and the proposed modification or change thereto. Any notation or legend attached to a royalty check shall be null and void and without legal significance for the purpose of altering this Lease.

**28. ATTORNEY'S FEES.** In the event that either party shall be required to employ legal counsel for the enforcement of any provision of this Lease, the prevailing party will be entitled to recover from the non-prevailing party reasonable attorney's fees and expenses incurred.

**29. FORCE MAJEURE.** Lessee's obligations under this Lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction, including environmental regulations, setback requirements, restrictions on the drilling and production of wells, and the price of oil, gas and other substances covered hereby. To the extent any such laws, rules, regulations or orders are less restrictive than the terms of this Lease, this Lease shall control. The breach of this paragraph will be considered a material breach of the Lease. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any cause not reasonably within Lessee's control, this Lease shall not terminate because of such prevention or delay. Lessee shall not be liable for breach of any express or implied covenants of this Lease when drilling, production or other operations are so prevented, delayed or interrupted. Lessee shall take all reasonable actions to remove or end any cause of force majeure as soon as reasonably possible. In no event shall this Lease be perpetuated by an event of force majeure for a period of more than one (1) consecutive year or two (2) years of cumulative time. Lessee acknowledges that this clause shall not excuse the timely and proper payments called for in this Lease, including, but not limited to, any royalty payments, shut-in payments, or delay rental payments.

**30. SHUT-IN ROYALTY.** If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of producing oil or gas or other substances covered hereby in paying quantities, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this Lease. A well that has been drilled but not fraced shall be deemed incapable of producing in paying quantities. If for a period of one (1) year such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of twenty-five dollars (\$25.00) per acre then covered by this Lease on or before the end of said one-year period and thereafter on or before each anniversary of the end of said one year while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided, however, that if this Lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the one-year period next following cessation of such operations or production. Notwithstanding anything contained herein or in the Printed Form to the contrary, it is expressly understood and agreed that after the expiration of the primary term, Lessee shall not have the right to continue this Lease in force by payment of shut-in royalty for more than two (2) consecutive years or four (4) years in the aggregate.

**31. CITY ORDINANCES.** In the event that any city ordinance or other applicable law contains more stringent requirements than as set forth in this Lease, then such requirements shall be deemed to apply as nothing herein shall be deemed to alter or amend any more stringent requirements that may exist by applicable law from time to time.

**32. NO RIGHT OF FIRST REFUSAL.** Notwithstanding anything to the contrary contained in the Lease, Lessee shall not have any right of first refusal, option to purchase, right to purchase or preferred renewal rights during or after the term of the Lease. The parties agree that section 12 of the Printed Form shall be deemed to be deleted in its entirety.

**33. RECORDS.** Lessee shall keep complete and accurate records of all its operations relating to or affecting the Leased Premises, and the results thereof, including but not limited to: all geophysical, geological, geochemical and paleontological data and interpretations or analyses thereof; all land surveys, title opinions and title curative material; all drilling, coring, logging, testing and completion records; all production records showing the total gross production, the quantities saved, sold and used, the disposition thereof, and the sales prices or values thereof; all production sales contracts; and such other records and as may be proper for the settlement of accounts between Lessor and Lessee or to determine the respective rights and obligations of said parties hereunder. Upon written request of Lessor, during the

primary term of this Lease and for as long as oil and gas is produced therefrom, and for a period of one (1) year thereafter, Lessee shall make all of such records and data available to Lessor or Lessor's designee for examination and copying in Lessee's offices in Oklahoma County, Oklahoma at all reasonable times and during normal hours of operation, as well as all other records, reports, notes, charts, graphs, maps, contracts, documents, papers, and other material in the possession of or under the control of the Lessee and pertaining to the Leased Premises. In Lessor's audit of the above materials reveals an underpayment, Lessee shall promptly reimburse Lessor for such underpayment.

**34. SUBSURFACE EASEMENT.** Notwithstanding anything contained in the Lease to the contrary, Lessor does not grant to Lessee a subsurface well bore easement for any well bore which is not intended to develop the leased premises or lands pooled therewith.

**35. NOTICE OF DEFAULT.** Notwithstanding anything contained in the Lease to the contrary, Lessor shall provide Lessee, at Lessee's address stated below, sixty (60) day's written notice of any default under this Lease. This Lease shall not be subject to cancellation or termination for breach or other violation of the Lease unless Lessee has failed to cure such default within said sixty (60) days from the date of Lessor's written notice; provided that if Lessee is unable, by reason of the nature of the default, to cure same within such sixty (60) day period, Lessor shall not have such termination/cancellation right in the event Lessee undertakes to cure the default within such sixty (60) day period and continues diligently until same is cured. Lessee's address for notice purposes is set forth below (or such subsequent address as is provided to Lessor in writing, effective sixty (60) days following such notice):

Dale Property Services, LLC  
2100 Ross Avenue, Suite 1870  
Dallas, Texas 75201

**LESSOR:**

EECU, a Texas Credit Union

By: *Cindy Baker*  
Name: CINDY BAKER  
Title: Chief Communications Officer

**LESSEE:**

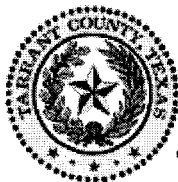
Dale Property Services L.L.C., a Texas Limited Liability Company

By: *Raley Taliaferro*  
Name: Raley Taliaferro  
Title: Vice President of Dale Property Services, L.L.C.

240599v2

SUZANNE HENDERSON

COUNTY CLERK



100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

DALE RESOURCES LLC  
2100 ROSS AVE STE 1870 LB-9  
DALLAS, TX 75201

Submitter: DALE RESOURCES LLC

**DO NOT DESTROY**  
**WARNING - THIS IS PART OF THE OFFICIAL RECORD.**

Filed For Registration: 6/11/2010 2:12 PM

Instrument #: D210140191

LSE

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PGS

\$32.00

By: \_\_\_\_\_

*Suzanne Henderson*

D210140191

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY  
BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: AKCHRISTIAN